

Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2014
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	
Crude Oil⁴	727,988	--	--	661,862	24,771	26,050	1,366,632	21,939	0	1,079,666
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	243,536	-1,687	48,291	19,635	--	-28,946	46,423	52,556	239,742	98,106
Pentanes Plus	29,804	-1,687	--	2,035	--	-1,289	12,928	15,682	2,831	13,036
Liquefied Petroleum Gases	213,732	--	48,291	17,600	--	-27,657	33,495	36,874	236,911	85,070
Ethane/Ethylene	92,335	--	506	32	--	418	--	1,326	91,129	30,804
Propane/Propylene	78,333	--	51,629	15,765	--	-16,296	--	30,921	131,102	28,320
Normal Butane/Butylene	22,000	--	-3,194	1,074	--	-11,717	16,795	4,628	10,174	18,342
Isobutane/Isobutylene	21,064	--	-650	729	--	-62	16,700	--	4,505	7,604
Other Liquids	--	92,953	--	85,939	49,500	12,384	182,704	26,452	6,852	300,448
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	92,965	--	2,135	13,888	912	97,588	10,489	0	22,557
Hydrogen	--	--	--	--	17,853	--	17,853	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	4,984	--	429	-493	386	210	4,324	0	1,081
Renewable Fuels (including Fuel Ethanol) ...	--	87,981	--	1,460	-3,356	495	79,426	6,165	0	21,423
Fuel Ethanol ⁵	--	81,861	--	128	-276	930	74,986	5,797	0	17,349
Renewable Fuels Except Fuel Ethanol	--	6,120	--	1,332	-3,080	-435	4,440	367	0	4,074
Other Hydrocarbons	--	--	--	246	-116	31	99	--	0	53
Unfinished Oils	--	--	--	43,719	--	13,193	21,462	2,211	6,853	91,256
Motor Gasoline Blend.Comp. (MGBC)	--	-12	--	40,085	35,612	-1,725	63,657	13,753	0	186,624
Reformulated	--	--	--	12,001	21,572	-4,673	35,920	2,326	0	46,346
Conventional	--	-12	--	28,084	14,040	2,948	27,737	11,427	0	140,278
Aviation Gasoline Blend. Comp.	--	--	--	--	--	4	-3	--	-1	11
Finished Petroleum Products	--	119	1,643,671	62,430	-32,187	-16,492	--	244,421	1,446,104	274,810
Finished Motor Gasoline	--	119	833,749	2,751	-35,336	-5,432	--	39,555	767,160	34,274
Reformulated	--	--	264,882	--	-21,371	-3	--	--	243,514	45
Conventional	--	119	568,867	2,751	-13,965	-5,429	--	39,555	523,646	34,229
Finished Aviation Gasoline	--	--	834	7	--	-34	--	--	875	829
Kerosene-Type Jet Fuel	--	--	130,297	6,733	--	-1,192	--	12,648	125,574	36,012
Kerosene	--	--	1,967	1	--	-229	--	1,476	721	1,657
Distillate Fuel Oil ⁶	--	--	419,732	28,229	3,149	-11,976	--	88,165	374,921	115,337
15 ppm sulfur and under ⁷	--	--	382,745	15,052	3,149	-6,517	--	71,291	336,172	98,316
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	11,736	2,184	--	154	--	9,248	4,518	3,433
Greater than 500 ppm sulfur	--	--	25,251	10,993	--	-5,613	--	7,626	34,231	13,588
Residual Fuel Oil ⁸	--	--	41,196	14,820	--	-1,271	--	36,434	20,853	36,397
Less than 0.31 percent sulfur	--	--	4,636	815	--	110	--	NA	NA	2,934
0.31 to 1.00 percent sulfur	--	--	4,501	4,638	--	322	--	NA	NA	6,986
Greater than 1.00 percent sulfur	--	--	32,059	9,367	--	-1,703	--	NA	NA	26,477
Petrochemical Feedstocks	--	--	30,639	2,985	--	320	--	1,367	31,937	3,953
Naphtha for Petro. Feed. Use	--	--	20,815	2,554	--	432	--	1,367	21,570	2,354
Other Oils for Petro. Feed. Use	--	--	9,824	431	--	-112	--	--	10,367	1,599
Special Naphthas	--	--	3,678	1,036	--	126	--	6,967	-2,379	1,434
Lubricants	--	--	13,517	2,745	--	-1,327	--	6,717	10,872	8,729
Waxes	--	--	682	393	--	25	--	444	606	602
Petroleum Coke	--	--	76,277	642	--	-85	--	48,227	28,777	9,054
Marketable	--	--	56,313	642	--	-85	--	48,227	8,813	9,054
Catalyst	--	--	19,964	--	--	--	--	--	19,964	--
Asphalt and Road Oil	--	--	22,914	2,075	--	4,672	--	2,332	17,985	26,104
Still Gas	--	--	60,902	--	--	--	--	--	60,902	--
Miscellaneous Products	--	--	7,287	13	--	-89	--	90	7,299	428
Total	971,524	91,385	1,691,962	829,866	42,084	-7,004	1,595,759	345,368	1,692,698	1,753,030

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.